

From: [Alvey, Becki \(RCA\)](#)
To: [RCA Records & Filing](#)
Subject: FW: TA Nos. 548-8/426-121 Supplement
Date: Tuesday, February 6, 2024 9:59:03 AM
Attachments: image001.png
Aug-23 - Blackstart Fuel Expense Support Supplement.pdf
Exhibit 13 - BRU Contributed Capital Supplement.pdf
BRU surcharge.msg
fuel for August.msg

Please add as a supplement to TA426-121 and TA548-8, dated today. I've attached Staff's request for this information.

From: Jean Kornmuller <Jean_Kornmuller@chugachelectric.com>
Sent: Tuesday, February 6, 2024 8:50 AM
To: Alvey, Becki (RCA) <becki.alvey@alaska.gov>
Subject: TA Nos. 548-8/426-121 Supplement

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Good Morning Becki,

Please see attached items submitted as supplements to Tariff Advice Nos. 548-8 and 426-121.

1. Aug-23 – Blackstart Fuel Expense Support Supplement; this item was inadvertently not included in the original submission.
2. Exhibit 13 – BRU Contributed Capital Supplement; the formula presentation for the South District BRU Contributed Capital surcharge has been corrected. Chugach notes that the rate calculation results remain correct.

Thank you.

Jean

Jean Kornmuller
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Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Calculation of South District Surcharge and North District Rebate

South District BRU Contributed Capital Surcharge (per kWh):

$$\begin{aligned} &= ((AA / 4) + B) / SQS &= \text{Surcharge per kWh} \\ &= ((\$17,612,912 / 4) - \$8,633) / 290,722,589 &= \$0.01512 \end{aligned}$$

Where:

AA	=	the annual amortization amount	=	\$17,612,912
B	=	Previous end of quarter balancing account balance	=	(\$8,633)
SQS	=	Projected quarterly sales for the South District ¹	=	290,722,589

North District BRU Contributed Capital Rebate (per kWh):

$$\begin{aligned} &= -((AA / 4) + B) / NQS &= \text{Rebate per kWh} \\ &= -((\$17,612,912 / 4) + \$276,235) / 226,458,930 &= (\$0.01822) \end{aligned}$$

Where:

AA	=	the annual amortization amount	=	(\$17,612,912)
B	=	Previous end of quarter balancing account balance	=	\$276,235
NQS	=	Projected quarterly sales for the North District ¹	=	226,458,930

¹ Quarterly projected sales based on Chugach's 2023 forecast

Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

Interest Rate: 5.00%

Term: 10 years

Annual Amortization: \$17,612,912

		South District BRU			Surcharge			
	Surcharge to be	Monthly Surcharge Targets		Annual	Collected from South	Monthly	Balancing	Surcharge to be
Month	Collected (BOP)	Period	Amount	Subtotals	District Customers ¹	(Over) / Under	Account ²	Collected (EOP)
Present Value				\$136,002,239				
Jan-21	\$176,129,122	1	\$1,467,743		\$1,559,901	(\$92,158)	(\$92,158)	\$174,569,221
Feb-21	\$174,569,221	2	\$1,467,743		\$1,438,939	\$28,804	(\$63,355)	\$173,130,281
Mar-21	\$173,130,281	3	\$1,467,743		\$1,518,680	(\$50,937)	(\$114,292)	\$171,611,602
Apr-21	\$171,611,602	4	\$1,467,743		\$1,426,373	\$41,369	(\$72,923)	\$170,185,228
May-21	\$170,185,228	5	\$1,467,743		\$1,354,631	\$113,112	\$40,189	\$168,830,597
Jun-21	\$168,830,597	6	\$1,467,743		\$1,261,251	\$206,491	\$246,681	\$167,569,346
Jul-21	\$167,569,346	7	\$1,467,743		\$1,494,048	(\$26,305)	\$220,376	\$166,075,298
Aug-21	\$166,075,298	8	\$1,467,743		\$1,391,749	\$75,993	\$296,369	\$164,683,549
Sep-21	\$164,683,549	9	\$1,467,743		\$1,439,005	\$28,738	\$325,107	\$163,244,544
Oct-21	\$163,244,544	10	\$1,467,743		\$1,426,680	\$41,062	\$366,169	\$161,817,864
Nov-21	\$161,817,864	11	\$1,467,743		\$1,605,148	(\$137,405)	\$228,764	\$160,212,716
Dec-21	\$160,212,716	12	\$1,467,743	\$17,612,912	\$1,717,149	(\$249,407)	(\$20,643)	\$158,495,567
Jan-22	\$158,495,567	13	\$1,467,743		\$1,753,278	(\$285,536)	(\$306,178)	\$156,742,288
Feb-22	\$156,742,288	14	\$1,467,743		\$1,480,752	(\$13,009)	(\$319,188)	\$155,261,536
Mar-22	\$155,261,536	15	\$1,467,743		\$1,528,662	(\$60,919)	(\$380,107)	\$153,732,875
Apr-22	\$153,732,875	16	\$1,467,743		\$1,520,438	(\$52,695)	(\$432,802)	\$152,212,436
May-22	\$152,212,436	17	\$1,467,743		\$1,459,417	\$8,326	(\$424,476)	\$150,753,020
Jun-22	\$150,753,020	18	\$1,467,743		\$1,436,491	\$31,251	(\$393,225)	\$149,316,529
Jul-22	\$149,316,529	19	\$1,467,743		\$1,380,041	\$87,702	(\$305,523)	\$147,936,488
Aug-22	\$147,936,488	20	\$1,467,743		\$1,395,449	\$72,293	(\$233,230)	\$146,541,038
Sep-22	\$146,541,038	21	\$1,467,743		\$1,352,723	\$115,020	(\$118,210)	\$145,188,316
Oct-22	\$145,188,316	22	\$1,467,743		\$1,378,665	\$89,078	(\$29,132)	\$143,809,651
Nov-22	\$143,809,651	23	\$1,467,743		\$1,452,103	\$15,640	(\$13,492)	\$142,357,548
Dec-22	\$142,357,548	24	\$1,467,743	\$17,612,912	\$1,648,891	(\$181,148)	(\$194,640)	\$140,708,657

Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

Interest Rate: 5.00%

Term: 10 years

Annual Amortization: \$17,612,912

Month	Surcharge to be Collected (BOP)	South District BRU Monthly Surcharge Targets		Annual Subtotals	Surcharge Collected from South District Customers ¹	Monthly (Over) / Under	Balancing Account ²	Surcharge to be Collected (EOP)
		Period	Amount					
Jan-23	\$140,708,657	25	\$1,467,743		\$1,529,079	(\$61,336)	(\$255,977)	\$139,179,578
Feb-23	\$139,179,578	26	\$1,467,743		\$1,363,831	\$103,912	(\$152,065)	\$137,815,747
Mar-23	\$137,815,747	27	\$1,467,743		\$1,455,104	\$12,638	(\$139,426)	\$136,360,643
Apr-23	\$136,360,643	28	\$1,467,743		\$1,486,917	(\$19,175)	(\$158,601)	\$134,873,725
May-23	\$134,873,725	29	\$1,467,743		\$1,433,873	\$33,870	(\$124,732)	\$133,439,852
Jun-23	\$133,439,852	30	\$1,467,743		\$1,362,521	\$105,221	(\$19,510)	\$132,077,331
Jul-23	\$132,077,331	31	\$1,467,743		\$1,452,920	\$14,822	(\$4,688)	\$130,624,411
Aug-23	\$130,624,411	32	\$1,467,743		\$1,495,393	(\$27,650)	(\$32,338)	\$129,129,018
Sep-23	\$129,129,018	33	\$1,467,743		\$1,444,038	\$23,705	(\$8,633)	\$127,684,980
Oct-23	\$127,684,980	34	\$1,467,743		\$0	\$0	(\$8,633)	\$126,217,237
Nov-23	\$126,217,237	35	\$1,467,743		\$0	\$0	(\$8,633)	\$124,749,495
Dec-23	\$124,749,495	36	\$1,467,743	\$17,612,912	\$0	\$0	(\$8,633)	\$123,281,752
Jan-24	\$123,281,752	37	\$1,467,743		\$0	\$0	(\$8,633)	\$121,814,009
Feb-24	\$121,814,009	38	\$1,467,743		\$0	\$0	(\$8,633)	\$120,346,267
Mar-24	\$120,346,267	39	\$1,467,743		\$0	\$0	(\$8,633)	\$118,878,524
Apr-24	\$118,878,524	40	\$1,467,743		\$0	\$0	(\$8,633)	\$117,410,781
May-24	\$117,410,781	41	\$1,467,743		\$0	\$0	(\$8,633)	\$115,943,039
Jun-24	\$115,943,039	42	\$1,467,743		\$0	\$0	(\$8,633)	\$114,475,296
Jul-24	\$114,475,296	43	\$1,467,743		\$0	\$0	(\$8,633)	\$113,007,553
Aug-24	\$113,007,553	44	\$1,467,743		\$0	\$0	(\$8,633)	\$111,539,811
Sep-24	\$111,539,811	45	\$1,467,743		\$0	\$0	(\$8,633)	\$110,072,068
Oct-24	\$110,072,068	46	\$1,467,743		\$0	\$0	(\$8,633)	\$108,604,325
Nov-24	\$108,604,325	47	\$1,467,743		\$0	\$0	(\$8,633)	\$107,136,582
Dec-24	\$107,136,582	48	\$1,467,743	\$17,612,912	\$0	\$0	(\$8,633)	\$105,668,840
Jan-25	\$105,668,840	49	\$1,467,743		\$0	\$0	(\$8,633)	\$104,201,097

Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

Interest Rate: 5.00%

Term: 10 years

Annual Amortization: \$17,612,912

Month	Surcharge to be Collected (BOP)	South District BRU Monthly Surcharge Targets		Annual Subtotals	Surcharge Collected from South District Customers ¹	Monthly (Over) / Under	Balancing Account ²	Surcharge to be Collected (EOP)
		Period	Amount					
Feb-25	\$104,201,097	50	\$1,467,743		\$0	\$0	(\$8,633)	\$102,733,354
Mar-25	\$102,733,354	51	\$1,467,743		\$0	\$0	(\$8,633)	\$101,265,612
Apr-25	\$101,265,612	52	\$1,467,743		\$0	\$0	(\$8,633)	\$99,797,869
May-25	\$99,797,869	53	\$1,467,743		\$0	\$0	(\$8,633)	\$98,330,126
Jun-25	\$98,330,126	54	\$1,467,743		\$0	\$0	(\$8,633)	\$96,862,384
Jul-25	\$96,862,384	55	\$1,467,743		\$0	\$0	(\$8,633)	\$95,394,641
Aug-25	\$95,394,641	56	\$1,467,743		\$0	\$0	(\$8,633)	\$93,926,898
Sep-25	\$93,926,898	57	\$1,467,743		\$0	\$0	(\$8,633)	\$92,459,156
Oct-25	\$92,459,156	58	\$1,467,743		\$0	\$0	(\$8,633)	\$90,991,413
Nov-25	\$90,991,413	59	\$1,467,743		\$0	\$0	(\$8,633)	\$89,523,670
Dec-25	\$89,523,670	60	\$1,467,743	\$17,612,912	\$0	\$0	(\$8,633)	\$88,055,928
Jan-26	\$88,055,928	61	\$1,467,743		\$0	\$0	(\$8,633)	\$86,588,185
Feb-26	\$86,588,185	62	\$1,467,743		\$0	\$0	(\$8,633)	\$85,120,442
Mar-26	\$85,120,442	63	\$1,467,743		\$0	\$0	(\$8,633)	\$83,652,700
Apr-26	\$83,652,700	64	\$1,467,743		\$0	\$0	(\$8,633)	\$82,184,957
May-26	\$82,184,957	65	\$1,467,743		\$0	\$0	(\$8,633)	\$80,717,214
Jun-26	\$80,717,214	66	\$1,467,743		\$0	\$0	(\$8,633)	\$79,249,472
Jul-26	\$79,249,472	67	\$1,467,743		\$0	\$0	(\$8,633)	\$77,781,729
Aug-26	\$77,781,729	68	\$1,467,743		\$0	\$0	(\$8,633)	\$76,313,986
Sep-26	\$76,313,986	69	\$1,467,743		\$0	\$0	(\$8,633)	\$74,846,244
Oct-26	\$74,846,244	70	\$1,467,743		\$0	\$0	(\$8,633)	\$73,378,501
Nov-26	\$73,378,501	71	\$1,467,743		\$0	\$0	(\$8,633)	\$71,910,758
Dec-26	\$71,910,758	72	\$1,467,743	\$17,612,912	\$0	\$0	(\$8,633)	\$70,443,015
Jan-27	\$70,443,015	73	\$1,467,743		\$0	\$0	(\$8,633)	\$68,975,273
Feb-27	\$68,975,273	74	\$1,467,743		\$0	\$0	(\$8,633)	\$67,507,530

Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

Interest Rate: 5.00%

Term: 10 years

Annual Amortization: \$17,612,912

Month	Surcharge to be Collected (BOP)	South District BRU Monthly Surcharge Targets		Annual Subtotals	Surcharge Collected from South District Customers ¹	Monthly (Over) / Under	Balancing Account ²	Surcharge to be Collected (EOP)
		Period	Amount					
Mar-27	\$67,507,530	75	\$1,467,743		\$0	\$0	(\$8,633)	\$66,039,787
Apr-27	\$66,039,787	76	\$1,467,743		\$0	\$0	(\$8,633)	\$64,572,045
May-27	\$64,572,045	77	\$1,467,743		\$0	\$0	(\$8,633)	\$63,104,302
Jun-27	\$63,104,302	78	\$1,467,743		\$0	\$0	(\$8,633)	\$61,636,559
Jul-27	\$61,636,559	79	\$1,467,743		\$0	\$0	(\$8,633)	\$60,168,817
Aug-27	\$60,168,817	80	\$1,467,743		\$0	\$0	(\$8,633)	\$58,701,074
Sep-27	\$58,701,074	81	\$1,467,743		\$0	\$0	(\$8,633)	\$57,233,331
Oct-27	\$57,233,331	82	\$1,467,743		\$0	\$0	(\$8,633)	\$55,765,589
Nov-27	\$55,765,589	83	\$1,467,743		\$0	\$0	(\$8,633)	\$54,297,846
Dec-27	\$54,297,846	84	\$1,467,743	\$17,612,912	\$0	\$0	(\$8,633)	\$52,830,103
Jan-28	\$52,830,103	85	\$1,467,743		\$0	\$0	(\$8,633)	\$51,362,361
Feb-28	\$51,362,361	86	\$1,467,743		\$0	\$0	(\$8,633)	\$49,894,618
Mar-28	\$49,894,618	87	\$1,467,743		\$0	\$0	(\$8,633)	\$48,426,875
Apr-28	\$48,426,875	88	\$1,467,743		\$0	\$0	(\$8,633)	\$46,959,133
May-28	\$46,959,133	89	\$1,467,743		\$0	\$0	(\$8,633)	\$45,491,390
Jun-28	\$45,491,390	90	\$1,467,743		\$0	\$0	(\$8,633)	\$44,023,647
Jul-28	\$44,023,647	91	\$1,467,743		\$0	\$0	(\$8,633)	\$42,555,905
Aug-28	\$42,555,905	92	\$1,467,743		\$0	\$0	(\$8,633)	\$41,088,162
Sep-28	\$41,088,162	93	\$1,467,743		\$0	\$0	(\$8,633)	\$39,620,419
Oct-28	\$39,620,419	94	\$1,467,743		\$0	\$0	(\$8,633)	\$38,152,677
Nov-28	\$38,152,677	95	\$1,467,743		\$0	\$0	(\$8,633)	\$36,684,934
Dec-28	\$36,684,934	96	\$1,467,743	\$17,612,912	\$0	\$0	(\$8,633)	\$35,217,191
Jan-29	\$35,217,191	97	\$1,467,743		\$0	\$0	(\$8,633)	\$33,749,448
Feb-29	\$33,749,448	98	\$1,467,743		\$0	\$0	(\$8,633)	\$32,281,706
Mar-29	\$32,281,706	99	\$1,467,743		\$0	\$0	(\$8,633)	\$30,813,963

Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

Interest Rate: 5.00%

Term: 10 years

Annual Amortization: \$17,612,912

Month	Surcharge to be Collected (BOP)	South District BRU Monthly Surcharge Targets		Annual Subtotals	Surcharge Collected from South District Customers ¹	Monthly (Over) / Under	Balancing Account ²	Surcharge to be Collected (EOP)
		Period	Amount					
Apr-29	\$30,813,963	100	\$1,467,743		\$0	\$0	(\$8,633)	\$29,346,220
May-29	\$29,346,220	101	\$1,467,743		\$0	\$0	(\$8,633)	\$27,878,478
Jun-29	\$27,878,478	102	\$1,467,743		\$0	\$0	(\$8,633)	\$26,410,735
Jul-29	\$26,410,735	103	\$1,467,743		\$0	\$0	(\$8,633)	\$24,942,992
Aug-29	\$24,942,992	104	\$1,467,743		\$0	\$0	(\$8,633)	\$23,475,250
Sep-29	\$23,475,250	105	\$1,467,743		\$0	\$0	(\$8,633)	\$22,007,507
Oct-29	\$22,007,507	106	\$1,467,743		\$0	\$0	(\$8,633)	\$20,539,764
Nov-29	\$20,539,764	107	\$1,467,743		\$0	\$0	(\$8,633)	\$19,072,022
Dec-29	\$19,072,022	108	\$1,467,743	\$17,612,912	\$0	\$0	(\$8,633)	\$17,604,279
Jan-30	\$17,604,279	109	\$1,467,743		\$0	\$0	(\$8,633)	\$16,136,536
Feb-30	\$16,136,536	110	\$1,467,743		\$0	\$0	(\$8,633)	\$14,668,794
Mar-30	\$14,668,794	111	\$1,467,743		\$0	\$0	(\$8,633)	\$13,201,051
Apr-30	\$13,201,051	112	\$1,467,743		\$0	\$0	(\$8,633)	\$11,733,308
May-30	\$11,733,308	113	\$1,467,743		\$0	\$0	(\$8,633)	\$10,265,566
Jun-30	\$10,265,566	114	\$1,467,743		\$0	\$0	(\$8,633)	\$8,797,823
Jul-30	\$8,797,823	115	\$1,467,743		\$0	\$0	(\$8,633)	\$7,330,080
Aug-30	\$7,330,080	116	\$1,467,743		\$0	\$0	(\$8,633)	\$5,862,338
Sep-30	\$5,862,338	117	\$1,467,743		\$0	\$0	(\$8,633)	\$4,394,595
Oct-30	\$4,394,595	118	\$1,467,743		\$0	\$0	(\$8,633)	\$2,926,852
Nov-30	\$2,926,852	119	\$1,467,743		\$0	\$0	(\$8,633)	\$1,459,110
Dec-30	\$1,459,110	120	\$1,467,743	\$17,612,912	\$0	\$0	(\$8,633)	(\$8,633)

¹ Actual surcharge amounts reported for quarter ended September 30, 2023 are preliminary.

² Balancing Account No. 18630-151-00-2101

Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

Interest Rate: 5.00%
Term: 10 years
Annual Amortization: \$17,612,912

North District BRU				Rebates				
	Rebate to be	Monthly Rebate Target		Annual	Issued to North	Monthly	Balancing	Rebate to be
Month	Issued (BOP)	Period	Amount	Subtotals	District Customers ¹	(Over) / Under	Account ²	Issued (EOP)
Present Value				\$136,002,239				
Jan-21	\$176,129,122	1	\$1,467,743	\$17,612,912	(\$1,354,959)	\$112,784	\$112,784	\$174,774,163
Feb-21	\$174,774,163	2	\$1,467,743		(\$1,317,338)	\$150,404	\$263,188	\$173,456,824
Mar-21	\$173,456,824	3	\$1,467,743		(\$1,239,287)	\$228,456	\$491,644	\$172,217,537
Apr-21	\$172,217,537	4	\$1,467,743		(\$1,524,264)	(\$56,522)	\$435,122	\$170,693,273
May-21	\$170,693,273	5	\$1,467,743		(\$1,321,215)	\$146,527	\$581,649	\$169,372,057
Jun-21	\$169,372,057	6	\$1,467,743		(\$1,315,188)	\$152,555	\$734,204	\$168,056,870
Jul-21	\$168,056,870	7	\$1,467,743		(\$1,277,482)	\$190,261	\$924,465	\$166,779,388
Aug-21	\$166,779,388	8	\$1,467,743		(\$1,210,403)	\$257,340	\$1,181,805	\$165,568,985
Sep-21	\$165,568,985	9	\$1,467,743		(\$1,290,909)	\$176,834	\$1,358,638	\$164,278,076
Oct-21	\$164,278,076	10	\$1,467,743		(\$1,024,468)	\$443,275	\$1,801,913	\$163,253,608
Nov-21	\$163,253,608	11	\$1,467,743		(\$1,073,346)	\$394,397	\$2,196,310	\$162,180,262
Dec-21	\$162,180,262	12	\$1,467,743		(\$1,161,873)	\$305,870	\$2,502,180	\$161,018,389
Jan-22	\$161,018,389	13	\$1,467,743	\$17,612,912	(\$1,958,496)	(\$490,753)	\$2,011,427	\$159,059,893
Feb-22	\$159,059,893	14	\$1,467,743		(\$1,655,236)	(\$187,493)	\$1,823,933	\$157,404,657
Mar-22	\$157,404,657	15	\$1,467,743		(\$1,756,197)	(\$288,454)	\$1,535,479	\$155,648,461
Apr-22	\$155,648,461	16	\$1,467,743		(\$1,599,700)	(\$131,957)	\$1,403,522	\$154,048,761
May-22	\$154,048,761	17	\$1,467,743		(\$1,590,620)	(\$122,877)	\$1,280,645	\$152,458,141
Jun-22	\$152,458,141	18	\$1,467,743		(\$1,625,722)	(\$157,979)	\$1,122,665	\$150,832,419
Jul-22	\$150,832,419	19	\$1,467,743		(\$1,607,863)	(\$140,121)	\$982,545	\$149,224,556
Aug-22	\$149,224,556	20	\$1,467,743		(\$1,598,892)	(\$131,149)	\$851,395	\$147,625,663
Sep-22	\$147,625,663	21	\$1,467,743		(\$1,532,029)	(\$64,286)	\$787,109	\$146,093,635
Oct-22	\$146,093,635	22	\$1,467,743		(\$1,669,894)	(\$202,151)	\$584,958	\$144,423,741
Nov-22	\$144,423,741	23	\$1,467,743		(\$1,723,529)	(\$255,786)	\$329,172	\$142,700,212
Dec-22	\$142,700,212	24	\$1,467,743		(\$1,923,359)	(\$455,616)	(\$126,444)	\$140,776,853

Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

Interest Rate: 5.00%
Term: 10 years
Annual Amortization: \$17,612,912

Month	Rebate to be Issued (BOP)	North District BRU Monthly Rebate Target		Annual Subtotals	Rebates Issued to North District Customers ¹	Monthly (Over) / Under	Balancing Account ²	Rebate to be Issued (EOP)
		Period	Amount					
Jan-23	\$140,776,853	25	\$1,467,743		(\$1,774,290)	(\$306,547)	(\$432,991)	\$139,002,563
Feb-23	\$139,002,563	26	\$1,467,743		(\$1,610,464)	(\$142,721)	(\$575,712)	\$137,392,099
Mar-23	\$137,392,099	27	\$1,467,743		(\$1,737,697)	(\$269,955)	(\$845,667)	\$135,654,402
Apr-23	\$135,654,402	28	\$1,467,743		(\$1,475,035)	(\$7,292)	(\$852,959)	\$134,179,367
May-23	\$134,179,367	29	\$1,467,743		(\$1,457,695)	\$10,048	(\$842,912)	\$132,721,672
Jun-23	\$132,721,672	30	\$1,467,743		(\$1,417,487)	\$50,256	(\$792,655)	\$131,304,186
Jul-23	\$131,304,186	31	\$1,467,743		(\$1,327,395)	\$140,347	(\$652,308)	\$129,976,790
Aug-23	\$129,976,790	32	\$1,467,743		(\$1,326,803)	\$140,939	(\$511,369)	\$128,649,987
Sep-23	\$128,649,987	33	\$1,467,743		(\$1,232,609)	\$235,134	(\$276,235)	\$127,417,378
Oct-23	\$127,417,378	34	\$1,467,743		\$0	\$0	(\$276,235)	\$125,949,636
Nov-23	\$125,949,636	35	\$1,467,743		\$0	\$0	(\$276,235)	\$124,481,893
Dec-23	\$124,481,893	36	\$1,467,743	\$17,612,912	\$0	\$0	(\$276,235)	\$123,014,150
Jan-24	\$123,014,150	37	\$1,467,743		\$0	\$0	(\$276,235)	\$121,546,408
Feb-24	\$121,546,408	38	\$1,467,743		\$0	\$0	(\$276,235)	\$120,078,665
Mar-24	\$120,078,665	39	\$1,467,743		\$0	\$0	(\$276,235)	\$118,610,922
Apr-24	\$118,610,922	40	\$1,467,743		\$0	\$0	(\$276,235)	\$117,143,179
May-24	\$117,143,179	41	\$1,467,743		\$0	\$0	(\$276,235)	\$115,675,437
Jun-24	\$115,675,437	42	\$1,467,743		\$0	\$0	(\$276,235)	\$114,207,694
Jul-24	\$114,207,694	43	\$1,467,743		\$0	\$0	(\$276,235)	\$112,739,951
Aug-24	\$112,739,951	44	\$1,467,743		\$0	\$0	(\$276,235)	\$111,272,209
Sep-24	\$111,272,209	45	\$1,467,743		\$0	\$0	(\$276,235)	\$109,804,466
Oct-24	\$109,804,466	46	\$1,467,743		\$0	\$0	(\$276,235)	\$108,336,723
Nov-24	\$108,336,723	47	\$1,467,743		\$0	\$0	(\$276,235)	\$106,868,981
Dec-24	\$106,868,981	48	\$1,467,743	\$17,612,912	\$0	\$0	(\$276,235)	\$105,401,238
Jan-25	\$105,401,238	49	\$1,467,743		\$0	\$0	(\$276,235)	\$103,933,495
Feb-25	\$103,933,495	50	\$1,467,743		\$0	\$0	(\$276,235)	\$102,465,753

Exhibit 13 North BRU CC

Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

Interest Rate: 5.00%
Term: 10 years
Annual Amortization: \$17,612,912

Month	Rebate to be Issued (BOP)	North District BRU Monthly Rebate Target		Annual Subtotals	Rebates Issued to North District Customers ¹	Monthly (Over) / Under	Balancing Account ²	Rebate to be Issued (EOP)
		Period	Amount					
Mar-25	\$102,465,753	51	\$1,467,743		\$0	\$0	(\$276,235)	\$100,998,010
Apr-25	\$100,998,010	52	\$1,467,743		\$0	\$0	(\$276,235)	\$99,530,267
May-25	\$99,530,267	53	\$1,467,743		\$0	\$0	(\$276,235)	\$98,062,525
Jun-25	\$98,062,525	54	\$1,467,743		\$0	\$0	(\$276,235)	\$96,594,782
Jul-25	\$96,594,782	55	\$1,467,743		\$0	\$0	(\$276,235)	\$95,127,039
Aug-25	\$95,127,039	56	\$1,467,743		\$0	\$0	(\$276,235)	\$93,659,297
Sep-25	\$93,659,297	57	\$1,467,743		\$0	\$0	(\$276,235)	\$92,191,554
Oct-25	\$92,191,554	58	\$1,467,743		\$0	\$0	(\$276,235)	\$90,723,811
Nov-25	\$90,723,811	59	\$1,467,743		\$0	\$0	(\$276,235)	\$89,256,069
Dec-25	\$89,256,069	60	\$1,467,743	\$17,612,912	\$0	\$0	(\$276,235)	\$87,788,326
Jan-26	\$87,788,326	61	\$1,467,743		\$0	\$0	(\$276,235)	\$86,320,583
Feb-26	\$86,320,583	62	\$1,467,743		\$0	\$0	(\$276,235)	\$84,852,841
Mar-26	\$84,852,841	63	\$1,467,743		\$0	\$0	(\$276,235)	\$83,385,098
Apr-26	\$83,385,098	64	\$1,467,743		\$0	\$0	(\$276,235)	\$81,917,355
May-26	\$81,917,355	65	\$1,467,743		\$0	\$0	(\$276,235)	\$80,449,612
Jun-26	\$80,449,612	66	\$1,467,743		\$0	\$0	(\$276,235)	\$78,981,870
Jul-26	\$78,981,870	67	\$1,467,743		\$0	\$0	(\$276,235)	\$77,514,127
Aug-26	\$77,514,127	68	\$1,467,743		\$0	\$0	(\$276,235)	\$76,046,384
Sep-26	\$76,046,384	69	\$1,467,743		\$0	\$0	(\$276,235)	\$74,578,642
Oct-26	\$74,578,642	70	\$1,467,743		\$0	\$0	(\$276,235)	\$73,110,899
Nov-26	\$73,110,899	71	\$1,467,743		\$0	\$0	(\$276,235)	\$71,643,156
Dec-26	\$71,643,156	72	\$1,467,743	\$17,612,912	\$0	\$0	(\$276,235)	\$70,175,414
Jan-27	\$70,175,414	73	\$1,467,743		\$0	\$0	(\$276,235)	\$68,707,671
Feb-27	\$68,707,671	74	\$1,467,743		\$0	\$0	(\$276,235)	\$67,239,928
Mar-27	\$67,239,928	75	\$1,467,743		\$0	\$0	(\$276,235)	\$65,772,186
Apr-27	\$65,772,186	76	\$1,467,743		\$0	\$0	(\$276,235)	\$64,304,443

Exhibit 13 North BRU CC

Chugach Electric Association, Inc.
Anchorage, Alaska

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Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

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Annual Amortization: \$17,612,912

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		Period	Amount					
May-27	\$64,304,443	77	\$1,467,743		\$0	\$0	(\$276,235)	\$62,836,700
Jun-27	\$62,836,700	78	\$1,467,743		\$0	\$0	(\$276,235)	\$61,368,958
Jul-27	\$61,368,958	79	\$1,467,743		\$0	\$0	(\$276,235)	\$59,901,215
Aug-27	\$59,901,215	80	\$1,467,743		\$0	\$0	(\$276,235)	\$58,433,472
Sep-27	\$58,433,472	81	\$1,467,743		\$0	\$0	(\$276,235)	\$56,965,730
Oct-27	\$56,965,730	82	\$1,467,743		\$0	\$0	(\$276,235)	\$55,497,987
Nov-27	\$55,497,987	83	\$1,467,743		\$0	\$0	(\$276,235)	\$54,030,244
Dec-27	\$54,030,244	84	\$1,467,743	\$17,612,912	\$0	\$0	(\$276,235)	\$52,562,502
Jan-28	\$52,562,502	85	\$1,467,743		\$0	\$0	(\$276,235)	\$51,094,759
Feb-28	\$51,094,759	86	\$1,467,743		\$0	\$0	(\$276,235)	\$49,627,016
Mar-28	\$49,627,016	87	\$1,467,743		\$0	\$0	(\$276,235)	\$48,159,274
Apr-28	\$48,159,274	88	\$1,467,743		\$0	\$0	(\$276,235)	\$46,691,531
May-28	\$46,691,531	89	\$1,467,743		\$0	\$0	(\$276,235)	\$45,223,788
Jun-28	\$45,223,788	90	\$1,467,743		\$0	\$0	(\$276,235)	\$43,756,045
Jul-28	\$43,756,045	91	\$1,467,743		\$0	\$0	(\$276,235)	\$42,288,303
Aug-28	\$42,288,303	92	\$1,467,743		\$0	\$0	(\$276,235)	\$40,820,560
Sep-28	\$40,820,560	93	\$1,467,743		\$0	\$0	(\$276,235)	\$39,352,817
Oct-28	\$39,352,817	94	\$1,467,743		\$0	\$0	(\$276,235)	\$37,885,075
Nov-28	\$37,885,075	95	\$1,467,743		\$0	\$0	(\$276,235)	\$36,417,332
Dec-28	\$36,417,332	96	\$1,467,743	\$17,612,912	\$0	\$0	(\$276,235)	\$34,949,589
Jan-29	\$34,949,589	97	\$1,467,743		\$0	\$0	(\$276,235)	\$33,481,847
Feb-29	\$33,481,847	98	\$1,467,743		\$0	\$0	(\$276,235)	\$32,014,104
Mar-29	\$32,014,104	99	\$1,467,743		\$0	\$0	(\$276,235)	\$30,546,361
Apr-29	\$30,546,361	100	\$1,467,743		\$0	\$0	(\$276,235)	\$29,078,619
May-29	\$29,078,619	101	\$1,467,743		\$0	\$0	(\$276,235)	\$27,610,876
Jun-29	\$27,610,876	102	\$1,467,743		\$0	\$0	(\$276,235)	\$26,143,133

Exhibit 13 North BRU CC

Chugach Electric Association, Inc.
Anchorage, Alaska

Cost of Power Adjustment Filing: Tariff Advice Nos. 548-8/426-121
Quarter Ended September 30, 2023

Beluga River Unit Contributed Capital
Surcharge Amortization Schedule and Balancing Account

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		Period	Amount					
Jul-29	\$26,143,133	103	\$1,467,743	\$17,612,912	\$0	\$0	(\$276,235)	\$24,675,391
Aug-29	\$24,675,391	104	\$1,467,743		\$0	\$0	(\$276,235)	\$23,207,648
Sep-29	\$23,207,648	105	\$1,467,743		\$0	\$0	(\$276,235)	\$21,739,905
Oct-29	\$21,739,905	106	\$1,467,743		\$0	\$0	(\$276,235)	\$20,272,163
Nov-29	\$20,272,163	107	\$1,467,743		\$0	\$0	(\$276,235)	\$18,804,420
Dec-29	\$18,804,420	108	\$1,467,743		\$0	\$0	(\$276,235)	\$17,336,677
Jan-30	\$17,336,677	109	\$1,467,743		\$0	\$0	(\$276,235)	\$15,868,935
Feb-30	\$15,868,935	110	\$1,467,743		\$0	\$0	(\$276,235)	\$14,401,192
Mar-30	\$14,401,192	111	\$1,467,743		\$0	\$0	(\$276,235)	\$12,933,449
Apr-30	\$12,933,449	112	\$1,467,743		\$0	\$0	(\$276,235)	\$11,465,707
May-30	\$11,465,707	113	\$1,467,743		\$0	\$0	(\$276,235)	\$9,997,964
Jun-30	\$9,997,964	114	\$1,467,743		\$0	\$0	(\$276,235)	\$8,530,221
Jul-30	\$8,530,221	115	\$1,467,743	\$17,612,912	\$0	\$0	(\$276,235)	\$7,062,478
Aug-30	\$7,062,478	116	\$1,467,743		\$0	\$0	(\$276,235)	\$5,594,736
Sep-30	\$5,594,736	117	\$1,467,743		\$0	\$0	(\$276,235)	\$4,126,993
Oct-30	\$4,126,993	118	\$1,467,743		\$0	\$0	(\$276,235)	\$2,659,250
Nov-30	\$2,659,250	119	\$1,467,743		\$0	\$0	(\$276,235)	\$1,191,508
Dec-30	\$1,191,508	120	\$1,467,743		\$0	\$0	(\$276,235)	(\$276,235)

¹ Actual surcharge amounts reported for quarter ended September 30, 2023 are preliminary.

² Balancing Account No. 18630-150-00-2101

From: [Alvey, Becki \(RCA\)](#)
To: [Jean Kornmuller](#)
Subject: BRU surcharge
Date: Monday, February 5, 2024 7:59:00 AM

Good morning Jean,

On Exhibit 13, it indicates that the South District BRU contributed capital surcharge is (\$8,633). The formula shown on that exhibit appears to add a positive balancing account balance to the amortized amount. This would result in a surcharge of \$0.01517/kWh. When I subtract the balancing account from the amortized amount, the surcharge is \$0.01512, which is shown on exhibit 13. I believe that the surcharge is calculated correctly; however, it appears that the calculation shown on Exhibit 13 is incorrect. Would be please update Exhibit 13.

Thanks,

Becki Alvey
Advisory Section Manager
Regulatory Commission of Alaska
Phone: (907) 263-2139
Fax: (907) 276-0160
Email: becki.alvey@alaska.gov

Chugach Electric Association, Inc.
Anchorage Alaska

Blackstart - Ultra Low Sulfur Diesel
Aug-23

	Gallons	Value	Cost
Plant 1 - ULSD	90	\$3.07	\$276.21
Plant 1 - Fuel Oil		\$0.00	
	90	\$3.07	\$276.21
Plant 2A - ULSD		\$0.00	
	0	\$0.00	\$0.00
Total	90	\$3.07	\$276.21

54710-662-00-7410

From: [Alvey, Becki \(RCA\)](#)
To: [Jean Kornmuller](#)
Subject: fuel for August
Date: Friday, February 2, 2024 5:27:00 PM

Jean,

Going through August's invoices, it appears that the blackstart ultra low sulfur diesel costs are missing. Attachment C page 16 shows July's diesel costs of \$245.52. Exhibit 6 shows that the August diesel costs were \$276. Can you please send me the August diesel cost page.

Thanks

Becki Alvey
Advisory Section Manager
Regulatory Commission of Alaska
Phone: (907) 263-2139
Fax: (907) 276-0160
Email: becki.alvey@alaska.gov